Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2012 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil <sup>6</sup>	215,368			269,433	-39,637	-3,890	4,247	437,027	-	0	857,083
Natural Gas Plant Liquids and Liquefied Refinery Gases	84,248	-32	19,220	2,757	15,806		-1,048	17,223	8,663	97,161	66,141
Pentanes Plus	9,309	-32		2,505	-4,253		-2,083	6,599	60	2,953	6,946
Liquefied Petroleum Gases	74,939		19,220	252	20,059		1,035	10,624	8,603	94,208	59,195
Ethane/Ethylene	37,852		1,008	_	19,418		4,821	_	_	53,457	23,001
Propane/Propylene	23,849		19,233	1	-5		-1,102	_	8,237	35,943	22,828
Normal Butane/Butylene	4,412		-1,294	221	792		-2,996	5,106	366	1,655	8,960
Isobutane/Isobutylene	8,826		273	30	-146		312	5,518	-	3,153	4,406
Other Liquids		4,815		28,464	-76,990	-5,530	10,244	-72,249	8,340	4,424	112,147
Hydrogen/Oxygenates/Renewables/		ĺ		,		,	,	1	•	·	,
Other Hydrocarbons		4,815		104	8,915	6,711	1,198	13,852	5,495	0	5,852
Hydrogen				_	_	6,331		6,331	_	0	
Oxygenates (excluding Fuel Ethanol)		2,862		-	-	459	-109	143	3,287	0	976
Renewable Fuels (including Fuel Ethanol)		1,953		_	8,915	25	1,307	7,378	2,208	0	4,876
Fuel Ethanol <sup>7</sup>		1,268		_	8,786	-93	764	7,069	2,128	0	3,725
Renewable Fuels Except Fuel Ethanol		685		_	129	117	543	309	80	0	1,151
Other Hydrocarbons				104	_	-104	_	_	_	0	_
Unfinished Oils				26,362	-379		6,768	14,791	-	4,424	46,842
Motor Gasoline Blend.Comp. (MGBC)		-		1,998	-85,526	-12,241	2,278	-100,892	2,845	0	59,445
Reformulated		-		36	-20,610	4,245	-801	-15,627	_	0	10,564
Conventional		-		1,962	-64,916	-16,485	3,079	-85,265	2,747	0	48,881
Aviation Gasoline Blend. Comp				_	_		0	0	_	0	8
Finished Petroleum Products		-	398,069	11,204	-111,308	12,603	-4,887		112,581	202,875	107,616
Finished Motor Gasoline		-	116,590	612	-31,968	12,334	-2,877		21,499	78,945	15,798
Reformulated		_	22,067	_		-4,484			667	16,916	
Conventional		_	94,523	612	-31,968	16,818	-2,877		20,832	62,030	15,798
Finished Aviation Gasoline			465	_	-285		-67			247	437
Kerosene-Type Jet Fuel			42,194	_	-29,187		711		3,555	8,741	13,030
Kerosene			338	-	100		20		15	403	307
Distillate Fuel Oil			142,930	180	-49,686	270	-3,329		44,383	52,640	39,284
15 ppm sulfur and under <sup>8</sup>			120,594	-	-42,261	270	-3,338		34,853	47,087	31,511
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>			5,973	- 100	1,744	_	28		6,148	1,541	2,605
Greater than 500 ppm sulfur			16,363	180	-9,169		-19		3,381	4,012	5,168
Residual Fuel Oil <sup>9</sup>			16,962	2,819	1,508		2,274		16,640	2,375	20,582
Less than 0.31 percent sulfur			585	1 015	_		119 108		NA	NA	2,081
0.31 to 1.00 percent sulfur			2,475	1,215	1 500				NA	NA	2,191
Greater than 1.00 percent sulfur			13,902	1,604	1,508		2,047 -22		NA	NA	16,310
Petrochemical Feedstocks			15,683	5,628	88				_	21,421	2,431
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			11,191 4,492	1,376 4,252	11 77		169 -191			12,409 9,012	1,576 855
Special Naphthas			2,178	268	-34		96		2,036	280	958
Lubricants			6,824	1,482	-1,496		-404		2,558	4,656	6,812
Waxes			379	1,482	-1,490		-404		2,558	317	301
Petroleum Coke			26,616	180	_		-802		20,908	6,690	3,695
Marketable			20,342	180	_		-802		20,908	416	3,695
Catalyst			6,274				-002		20,906	6,274	3,095
Asphalt and Road Oil			3,885		-348		-511		744	3,304	3,600
Still Gas			20,335		-040					20,335	
Miscellaneous Products			2,690	16			29		157	2,520	381
Total	299,616	4,783	417,289	311,858	-212,129	3,183	8,556	382,001	129,584	304,459	1,142,987

<sup>-- =</sup> Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

<sup>=</sup> No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>&</sup>lt;sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.